

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of June, 2015 and cumulatively for the period April-June, 2015 vis-à-vis April-June, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April - June)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	9751.812	10558.629	9481.814	10601.054	29813.397	30588.411	28303.754	11.36	8.07	8.27
1. IOC, Guwahati	80.000	93.288	79.427	95.257	263.000	282.067	244.436	17.45	15.40	16.61
2. IOC, Barauni	516.370	541.215	549.075	527.142	1566.370	1542.776	1651.220	-1.43	-6.57	4.81
3. IOC, Gujarat	1107.640	1176.205	1026.354	1204.387	2779.647	2984.377	3314.592	14.60	-9.96	6.19
4. IOC, Haldia	675.000	667.002	666.018	662.709	2015.000	1976.822	1952.199	0.15	1.26	-1.18
5. IOC, Mathura	714.000	732.791	691.154	699.131	2156.000	2107.316	2189.028	6.02	-3.73	2.63
6. IOC, Digboi	57.000	51.361	54.468	55.185	150.000	135.720	149.547	-5.70	-9.25	-9.89
7. IOC, Panipat	1290.000	1212.379	773.798	1366.430	3913.000	3871.890	2840.316	56.68	36.32	-6.02
8. IOC, Bongaigaon	198.295	200.486	166.748	230.727	601.495	667.097	524.493	20.23	27.19	1.10
Total IOC	4638.305	4674.727	4007.042	4840.968	13444.512	13568.065	12865.831	16.66	5.46	0.79
9. BPCL, Mumbai	986.000	1056.418	1076.384	1163.692	3213.000	3356.624	2888.364	-1.85	16.21	7.14
10. BPCL, Kochi	880.000	902.920	923.418	928.148	2670.000	2724.945	2476.540	-2.22	10.03	2.60
Total BPCL	1866.000	1959.338	1999.802	2091.840	5883.000	6081.569	5364.904	-2.02	13.36	5.00
11. HPCL, Mumbai	613.114	652.845	526.765	419.209	1526.370	1623.206	1397.009	23.93	16.19	6.48
12. HPCL, Visakh	566.045	588.392	659.790	807.387	2148.989	2134.609	1879.130	-10.82	13.60	3.95
Total HPCL	1179.159	1241.237	1186.555	1226.596	3675.359	3757.815	3276.138	4.61	14.70	5.26
13. CPCL, Manali	536.900	905.605	879.251	907.236	2263.000	2712.872	2658.556	3.00	2.04	68.67
14. CPCL, Narimanam(CBR)	41.100	48.103	33.262	43.315	124.660	130.497	160.542	44.62	-18.71	17.04
Total CPCL	578.000	953.708	912.513	950.551	2387.660	2843.369	2819.098	4.51	0.86	65.00
15. NRL, Numaligarh	235.000	260.817	254.676	150.793	557.000	413.071	724.557	2.41	-42.99	10.99
16. MRPL, Mangalore	1250.000	1463.305	1116.636	1336.096	3850.000	3910.816	3241.359	31.05	20.65	17.06
17. ONGC, Tatipaka	5.347	5.497	4.590	4.209	15.866	13.705	11.867	19.77	15.49	2.79
B. Joint Venture Sub Total	1237.705	1498.104	1233.956	1496.264	3167.705	3891.776	3871.129	21.41	0.53	21.04
18. BORL, Bina	500.000	601.084	561.456	571.135	930.000	1173.733	1489.335	7.06	-21.19	20.22
19. HMEL, GGSR, Bhatinda	737.705	897.020	672.500	925.129	2237.705	2718.043	2381.795	33.39	14.12	21.60
C. Private Sector	7400.886	7426.965	7410.064	7607.833	21778.043	21797.245	21825.368	0.23	-0.13	0.35
20. RIL, Jamnagar	2603.000	2713.896	2603.000	2740.206	7225.384	7477.962	7225.384	4.26	3.50	4.26
21. RIL, SEZ	3100.000	3023.283	3100.000	3104.019	9459.000	9147.458	9459.000	-2.47	-3.29	-2.47
Total RIL	5703.000	5737.179	5703.000	5844.225	16684.384	16625.420	16684.384	0.60	-0.35	0.60
22. Essar Oil Ltd.(EOL), Vadinar	1697.886	1689.786	1707.064	1763.608	5093.659	5171.825	5140.984	-1.01	0.60	-0.48
TOTAL(A+B+C)	18390.403	19483.698	18125.835	19705.151	54759.145	56277.432	54000.251	7.49	4.22	5.94

*: Provisional.

**: Revised

Reasons for shortfall are indicated in the note.